

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet ☒

Location Map Pinned ☒

Card Indexed ☒

BWR for State or Fee Land ☐

Checked by Chief PMB

Copy NID to Field Office ☐

Approval Letter ☐

Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 4-15-66

Location Inspected ☐

OW ☐ WW ☐ TA ☐

Bond released ☐

GW ☐ OS ☐ PA ☒

State of Fee Land ☐

LOGS FILED

Driller's Log 5-4-66

Electric Logs (No. 1)

E ☒ I ☐

E ☒

GR ☐

GR-N ☒

Micro ☒

Lat ☐

Mi-L ☐

Sonic ☐

Others ☒

Temperature log
Casing collar log & perforating record
Amplitude log
Compensated formation density log
Caliper log
Borehole compensated sonic log

CDW
4-21-98

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

CHEVRON OIL COMPANY, WESTERN DIVISION

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1980' FNL 1862' FWL, Section 18, T3S, R6W, USM

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

+ 15 miles northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1862'

19. PROPOSED DEPTH

+ 5500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded GR-6248

22. APPROX. DATE WORK WILL START*

February 7, 1966

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.5#	+ 900	To Surface
9"	7"	23.0#	TD	Sufficient to cover all producing zones and significant water sands

It is proposed to drill a test well for oil in the Middle Green River Formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Original Signed by

SIGNED R. W. PATTERSON R. W. PATTERSON TITLE Unit SuperintendentDATE 2-2-66

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

USGS, SLC-3; O&GCC, SLC-2; Phillips, Casper-1; Well File-1; Field File-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

CHEVRON OIL COMPANY, WESTERN DIVISION

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FWL 1862' FWL, Section 18, T38, R6W, U8M

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

+ 15 miles northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1862'

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

+ 5500

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded GR-6248

22. APPROX. DATE WORK WILL START*

February 7, 1966

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.5#	+ 900	To Surface
9"	7"	23.0#	TD	Sufficient to cover all producing zones and significant water sands

It is proposed to drill a test well for oil in the Middle Green River Formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed by
SIGNED R. W. PATTERSON R. W. PATTERSON TITLE Unit Superintendent DATE 2-2-66

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

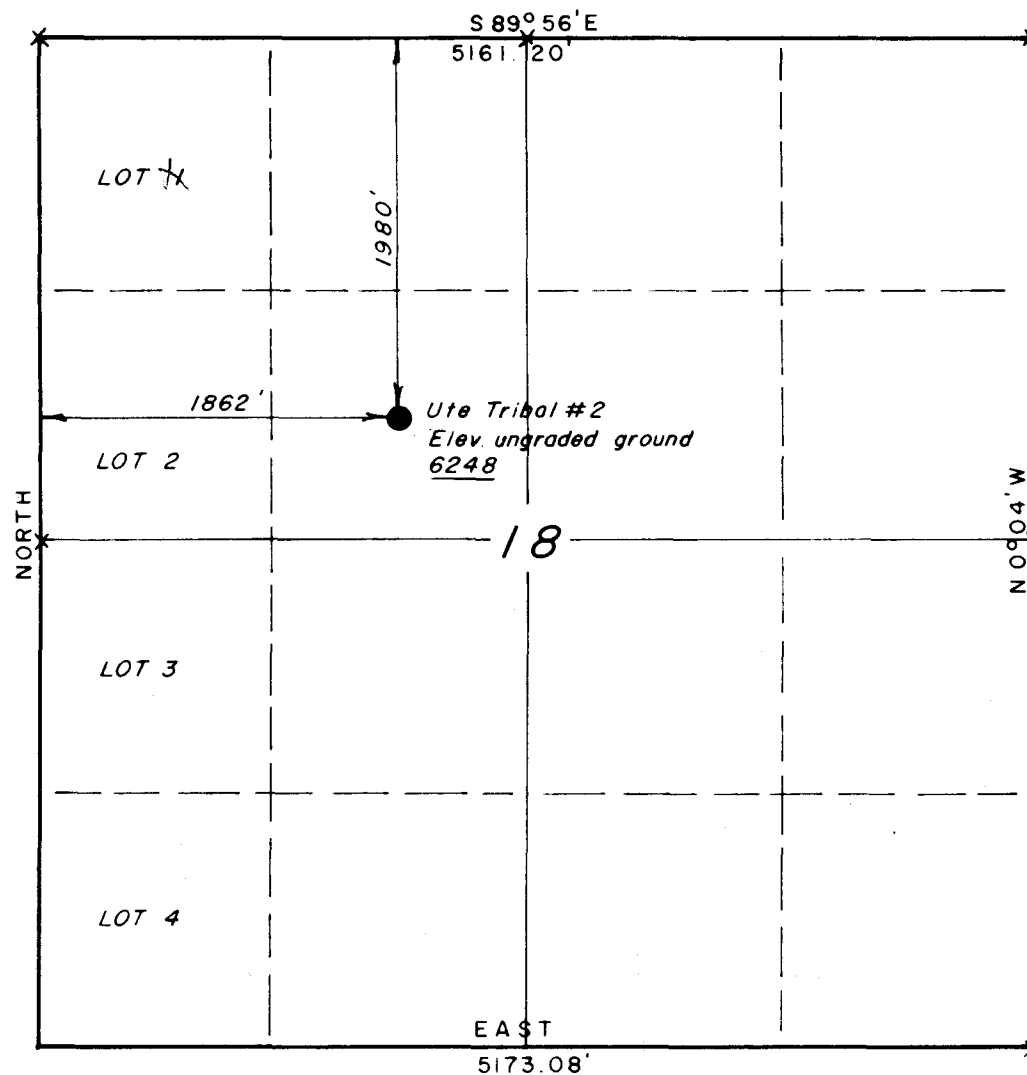
*See Instructions On Reverse Side

URSS, SLC-3; OAGCC, SLC-2; Phillips, Casper-1; Well File-1; Field File-1

T 3 S, R 6 W, U S M

PROJECT

CHEVRON OIL CO.
WELL LOCATION UTE TRIBAL #2
LOCATED AS SHOWN IN THE SE 1/4-
NW 1/4, SEC. 18, T 3 S, R 6 W, U S M.
DUCHESNE COUNTY, UTAH.



X= Corners Located (Stone)

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

Utah Engineering & Land Surveying
BOX 330
VERNAL, UTAH

SCALE 1"= 1000'
PARTY NJM-LDT
WEATHER Fair - Cold

DATE 17 Jan, 1966
REFERENCES
GLO Township plat
FILE CHEVRON

DE 600

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE No. **14-20-462-1119**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Duchesne** Field **Blacktail Ridge Area**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **February**, 19**66**,

Agent's address **P.O. Box 455** Company **Chevron Oil Co., Western Div.**

Vernal, Utah

Signed **R. W. PATTERSON** Original Signed by **R. W. PATTERSON**

Phone **789-2442**

Agent's title **Unit Superintendent**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 18	38	6W	Ute Tribal #2 (22-18)							
<p>Present Conditions Total Depth: 1510'</p> <p>Casing: 18" conductor pipe set at 20' w/50 sacks reg. Type I cnt containing 3% CaCl₂</p> <p>Operations Conducted</p> <p>Moved in Exeter Drilling Company and spudded in at 4:00 pm 2-12-66. Drilled 12 1/4" hole to 20', reamed to 22" and set 18" conductor pipe at 20' w/50 sacks reg. Type I cnt. containing 3% CaCl₂. Drilled 9" hole to 1510'. Ran Schl. IHS and Micro-log w/Caliper. Reamed hole from 9" to 15" to 74'. Ran BSY #1 (1380-1510, Vinta) 60 min test. NOTE. Rec 382' muddy water and 360' water. Pressures: IN-640, ISI-424, IF-114, IF-413, PSI-424, PSI-640. Preparing to continue reaming hole.</p>										

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

February 3, 1966

Chevron Oil Company
P O Box 455
Vernal, Utah 84078

Re: Well No Chevron Ute Tribal #2 (22 18),
Sec 18, T 3 S., R. 6 W.,
Duchesne County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:ah

cc: Rodney Smith, District Engineer
U.S.G.S.
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYALLOTTEE _____
TRIBE _____
LEASE No. **14-20-462-1119****LESSEE'S MONTHLY REPORT OF OPERATIONS**State Utah County Duchesne Field Blacktail RidgeThe following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1966,Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah Original Signed by R. W. PATTERSON
Signed R. W. PATTERSON R. W. PATTERSONPhone 789-2442 Agent's title Unit Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW NW 18	3S	6W	Ute Tribal #1A		0		0	None	0	SI ✓
SE NW 18	3S	6W	Ute Tribal #2							
<u>Present Conditions</u>										
Total Depth: 5502'										
Casing: 18" conductor pipe set at 20' w/ 50 sacks Reg. Type I cmt. containing 3% CaCl ₂ . 10 3/4", 40.5#, J-55 casing cmt'd at 1482.72' w/1075 sacks 50/50 Formix (no Gel) w/ 2% HA-5 followed by 150 sacks Reg. cmt. w/ 2% HA-5. Had to resqueeze w/1250 sacks cement.										
<u>Operations Conducted</u>										
Cut Core #6 (4577-4604'). Cut and recovered 27'. Cut Core #7 (4604-4625'). Cut and recovered 21'. Drilled 9" hole to 4981'. Cut Core #8 (4981-5007'). Cut 26', recovered 20'. Drilled 9" hole to 5502' TD. Schl. ran Electric log, Gr/N, BHC Sonic, FDC and IES logs. Plugged and abandoned well as follows: 50 sacks cement from 5025-4925 (Water Sand); 125 sacks cmt from 4650-4450 (Equivalent Pay Section in Ute #1); 100 sacks cement from 4300-4100' (Water Sand); 50 sacks cmt from 3775-3675 (Top Green River Facies; 50 sacks cmt from 3150-3050' (Water Sand); 50 sacks cmt from 2075-1975 (Top Green River); 110 sacks cmt from 1583-1383 (Base of Surface Pipe). Plug at 1583-1383 dropped and an additional plug was set w/ 100 sacks cmt from 1575-1362'. 7 jts. drill pipe were left in hole, stuck from top at 1338 to bottom at 1560'. Welded plate at surface w/ abandonment marker 4' above B.L. Released rig at 12:00 noon, 4-15-66.										

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-081	
2. NAME OF OPERATOR Chevron Oil Company, Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah 84078		7. UNIT AGREEMENT NAME Red Wash	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL, 2030' FNL, Sec. 14, T7S, R23E, S14E		8. FARM OR LEASE NAME	
14. PERMIT NO. KB 5519		9. WELL NO. Unit #21 (32-14B)	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T7S, R23E, S14E	
		12. COUNTY OR PARISH Utah	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work was performed on subject well as of 4-13-66.

1. Perfed at 4953 and squeezed w/ cement.
2. Drilled out CIBP's at 5300 and 5565'.
3. Cement job channeled down & excluded I_C perfs 5014 to 4990'.
4. Cement squeezed L perfs 5574-5585'.
5. Swab tested perfs 5535-42 and 5546-54 (K_g).
6. Reperfed at 4993 and 5002 (I_C) w/ 1-5 way radial jets in tandem.
7. Perfed at 5150 (I_g) and cement squeezed.
8. Selectively pumped into I_C, I_D and I_g perfs.
9. Bradenhead fraced perfs 4990-5100 (I_C-I_g).
10. Reperfed J_g sand at 5273 as J_g perfs 5269-5278 and 5290' were excluded by cement.
11. Returned well to production.

Prior Production: 5 BOPD, 256 HMPD, 38 MCFD

Present Production: 191 BOPD, 26 HMPD, 110 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed by

R. W. PATTERSON

TITLE

Unit Superintendent

DATE

5-3-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS, SLC-3; O&GCC, SLC-2; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; Humble, Denver-1; File-1

Original
Copy
Kathy
FORM OGCC-8-X

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: CHEVRON UTE TRIBAL #2 (22-18)
Operator CHEVRON OIL CO, WESTERN DIV. Address Box 455, VERNAL Phone _____
Contractor EXETER DRILG. Co. Address _____ Phone _____
Location SE 1/4 NW 1/4 Sec. 18 T. 3 S. R. 6 W. DUCHESNE County, Utah.
Water Sands:

<u>Depth</u>		<u>Volume</u>		<u>Quality</u>
From	To	Flow Rate or Head		Fresh or Salty
1. <u>1380</u>	<u>1510</u>	<u>HEAD</u>	<u>1984'</u>	<u>FRESH</u>
2. <u>570</u>		<u>100 BBLs/DAY</u>		<u>FRESH</u>
3. <u>3110</u>	<u>3140</u>	<u>HEAD</u>	<u>300'</u>	<u>SALTY</u>
4. <u>4190</u>	<u>4250</u>	<u>HEAD</u>	<u>3800'</u>	<u>SALTY</u>
5. _____				

(Continued on reverse side if necessary)

Formation Tops: UINTA SURFACE
GREEN RVR. 2038 (+4223)
MID. GREEN RVR. 3730 (+2531)
"C" SAND 4551 (+1710)
"D" PICK 4808 (+1453)

Remarks:

NOTE:

- Upon diminishing supply of forms, please inform the Commission.
- Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Drillers Log: (Continued)

Rule C-20 REPORTING OF FRESH WATER SANDS

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to the Commission all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered, and the thickness of such sands, and the rate of flow of water if known.

MAY 4 1966



CHEM LAB

WATER ANALYSIS EXCHANGE REPORT

MEMBER Chevron Oil Company LAB NO. 22087-1 REPORT NO.
 OPERATOR Chevron Oil Company LOCATION SE NW 18-3S-6W
 WELL NO. Ute Tribal No. 2 FORMATION Uinta
 FIELD Black Tail Ridge INTERVAL 1380-1510
 COUNTY Duchesne SAMPLE FROM DST No. 1
 STATE Utah DATE March 28, 1966

REMARKS & CONCLUSIONS: Muddy water, high water loss, quebracho colored filtrate.
Recovered 1500 feet of muddy water and water.

Cations	mg/l	meq/l	Anions	mg/l	meq/l
Sodium	430	18.70	Sulfate	483	10.05
Potassium	17	0.44	Chloride	52	1.17
Lithium	-	-	Carbonate	trace	-
Calcium	30	1.50	Bicarbonate	586	9.61
Magnesium	6	0.49	Hydroxide	-	-
Iron	absent	-	Hydrogen sulfide	absent	-
Total Cations		21.13	Total Anions		21.13

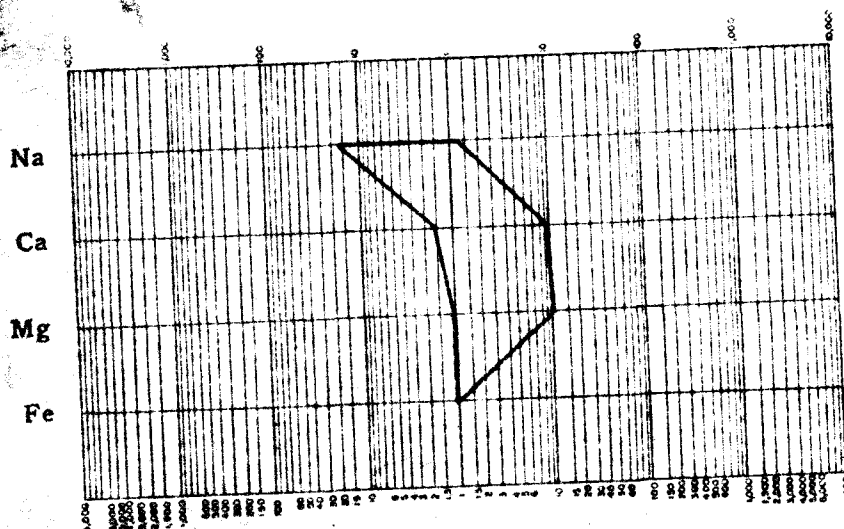
Total dissolved solids, mg/l 1,307
 NaCl equivalent, mg/l 939
 Observed pH 8.2

Specific resistance @ 65° F.:
 Observed 7.00 ohm-meters
 Calculated 6.20 ohm-meters

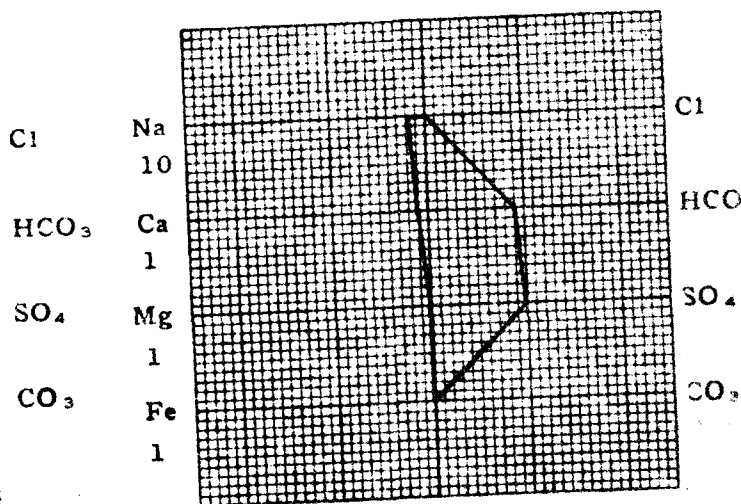
WATER ANALYSIS PATTERNS

MEQ per unit

LOGARITHMIC



STANDARD



(Na value in above graphs includes Na, K, and Li)
 NOTE: Mg/l = Milligrams per liter Meq/l = Milligram equivalents per liter
 Sodium chloride equivalent by Dandap & Hawthorne calculation from components

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE STATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' FNL, 660' FEL, Sec. 17, T7S, R23E, SLBM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL - 5727

DF - 5740

5. LEASE DESIGNATION AND SERIAL NO.

U-02143

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Red Wash

8. FARM OR LEASE NAME

9. WELL NO.

Unit #87 (21-17C)

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T7S, R24E, SLBM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Expose Additional Sand

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Additional sand was exposed and production stimulated at subject well as of 2-27-66.

1. Drilled out float and cement to 5559'.
2. Ran CML. No recementing necessary.
3. Perforated L_{Aa} sands at 5523-5537 w/ 4 - ½" shots/ft. Selectively brokedown, pumped and swab tested L_{Aa} perms.
4. Bradenhead fraced perms at 5473-80 (L), 5484-5507 (L_A) and 5523-37 (L_{Aa}).
5. Cleaned out to PBTD 5559½.
6. Perforated H_{ga} sands at 4837 w/5-way tandem jets. Selectively brokedown and pumped into H_{ga} perms.
7. Tubing fraced H_{ga} perms.
8. Returned well to production.

Prior Production: 45 BOPD, 1 BWPD, 298 MCFD.

Production After: 58 BOPD, 5 BWPD, 217 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. W. PATTERSON
R. W. PATTERSON

TITLE

Unit Superintendent

DATE

5-3-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS, SLC-3; O&GCC, SLC-2; Gulf, Okla. City-1; Gulf, Casper-1; Caulkins-1; Humble, Denver-1; File-1

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uca Indian Tribe

7. UNIT AGREEMENT NAME

S. FARM OR LEASE NAME

9. WELL NO. **Chevron Ute**
Tribal #2 (22-18)

10. FIELD AND POOL, OR WILDCAT

Blacktail Ridge

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 18, T3S, R6W, USM

12. COUNTY OR
PARISH
Duchene

13. STATE
Utah

15. DATE SPURRED	16. DATE T.D. REACHED	17. DATE COMPLE. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *	19. ELEV. CASINGHEAD
2-12-66	4-8-66	4-15-66 Plugged & Abandoned	GL - 6248 RKB - 6261.5	6246

20. TOTAL DEPTH, MD & TVD 5502	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY → 0-5502	ROTARY TOOLS	CABLE TOOLS
--	-------------------------------	--------------------------------------	--	--------------	-------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
	No

26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
E/L. Gr/N. BHC Sonic. FDC. IRS	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
18"		20'	22"	50 sacks Reg. Type I cmt.	
10 3/4"	40.5	1482.72'	15"	1075 sacks 50/50 Pozmix &	
				150 sacks Reg. cmt. Had to	
				resuscitate w/ 1250 sacks cmt.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (<i>Interval, size and number</i>)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)	WELL STATUS (<i>Producing or shut-in</i>)
		Plugged & Abandoned

FILLING & ADDITIONS							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (<i>Sold, used for fuel, vented, etc.</i>)										TEST WITNESSED BY
---	--	--	--	--	--	--	--	--	--	-------------------

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. W. PATTERSON

TITLE Unit Superintendent DATE 5-3-66

***(See Instructions and Spaces for Additional Data on Reverse Side)**

USGS, SLC-2; O&GCC, SLC-1; Phillips, Casper-1; REH-1; Bob Greider, Denver-1; Well File-1

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		TOP Sub Sea Datum	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	ELEVATION	
Uinta	1380	1510	60 min test. NCTS. Rec. 382' muddy water & 560' water. Pressures: INH-640, ISI-424, IF-114, FF-413, FSI-424, BHR-640	Uinta Green River	Surface 2038	(+4223)	
Mid. TCR	4180	4255	60 min test. CTS, TSM. Rec. 3770' water. Pressures: Mistrum	Mid. Green River	3730	(+2531)	
Green River	4178	4183.5	Core #1	Sand Facies	4551	(+1710)	
Green River	4221	4245	Core #2	"C" Sand	4808	(+1453)	
Green River	4245	4255	Core #3	"D" Pick			
Green River	4541	4577	Core #4				
Mid. TCR	4577	4604	Core #5				
Mid. TCR	4604	4625	Core #6				
Mid. TCR	4981	5007	Core #7				
			Core #8				

MAY 4 1966

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE STATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Chevron Ute
Tribal #2 (22-18)

10. FIELD AND POOL, OR WILDCAT

Blacktail Ridge

11. SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

Sec. 18, T3S, R6W, USM

1.

OIL
WELL ☐ GAS
WELL ☐ OTHER

Plugged & Abandoned

2. NAME OF OPERATOR

Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FWL, 1862' FWL, Sec. 18, T3S, R6W, USM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL - 6248

KB - 6261.5

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to abandon subject well as follows:

50 sacks cement from 5025-4925'	Water Sand
125 sacks cement from 4650-4450'	Equivalent Pay Section in Ute #1
100 sacks cement from 4300-4100'	Water Sand
50 sacks cement from 3775-3675'	Top Green River Facies
50 sacks cement from 3150-3050'	Water Sand
50 sacks cement from 2075-1975'	Top Green River
110 sacks cement from 1583-1383'	Base of surface pipe

Weld plate at surface w/ abandonment marker 4' above G.L.

18. I hereby certify that the foregoing is true and correct

Original Signed by

SIGNED R. W. PATTERSON

TITLE Unit Superintendent

DATE 5-1-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

USGS, SLC-3; OSGCC, SLC-2; Phillips, Casper-1; Well File-1

PLUGGING PROGRAM FORM

Name of Company CHEVRON OIL COMPANY Verbal Approval Given To: BOB SCOTT

(22-18)
Well Name: CHEVRON UTE TRIBE #2 Sec. 18 T. 3 S R. 6W County: Duchesne

Verbal Approval was given to plug the above mentioned well in the following manner:

10 3/4" casing set at 1483'

Total Depth: 5502'

4925'-5025' 100' with 50 sacks across water sands
4450'-4650' 200' with 125 sacks across the pay sand. This coordinates with the #1 well and prevents the water from these two wells combining.
4100'-4300' 200' with 100 sacks across the water sand
3675'-3775' 100' with 50 sacks across the top of the Green River Facies
3050'-3150' 100' with 50 sacks across the water sand
1975'-2075' 100' with 50 sacks across the top of the Green River
Surface pipe and below 100' - 1383'-1583' 200' with 110 sacks.

Weld plate with proper 4" dry hole marker four feet above the ground level

FORMATION TOPS

Green River 2038'
Green River sand facies 3730'
Ute #1 4290' sand 4192'
"C" sand 4551'
30' normal fault 4657'
"D" 4808'
Ute #1 5115' sand 4996'

Date Verbally Approved: _____ Signed: Charlene H. Gresh

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE REVERSE SIDE
(Other instructions on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. Chevron Ute
Tribal #2 (22-18)

10. FIELD AND POOL, OR WILDCAT

Blacktail Ridge

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T3S, R6W, USM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL - 6248

KB - 6261.5

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was plugged and abandoned as follows:

50 sacks cement from 5025-4925' Water Sand
125 sacks cement from 4650-4450' Equivalent Pay Section in Ute #1
100 sacks cement from 4300-4100' Water Sand
50 sacks cement from 3775-3675' Top Green River Facies
50 sacks cement from 3150-3050' Water Sand
50 sacks cement from 2075-1975' Top Green River
110 sacks cement from 1583-1383' Base of Surface Pipe

Plug at 1583-1383 dropped and an additional plug was set w/ 100 sacks cement from 1575-1362'.

7 jts. drill pipe left in hole (221'). Stuck from top at 1338' to bottom at 1560'.
Welded plate at surface w/ abandonment marker 4' above G.L.

U.S.G.S. verbal approval R. A. Smith - R. L. Scott, 4-13-66

O&G.C.C. verbal approval C. Peck - R. L. Scott, 4-13-66

18. I hereby certify that the foregoing is true and correct

SIGNED

R. W. PATTERSON

TITLE Unit Superintendent

DATE

5-3-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

USGS, SLC-3; O&GCC, SLC-2; Phillips, Casper-1; Well File-1